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IDAHO PUBLIC
UTILITIES COMMISSION

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)
OF AVISTA CORPORATION FOR THE)
AUTHORITY TO INCREASE ITS RATES)
AND CHARGES FOR ELECTRIC AND)
NATURAL GAS SERVICE TO ELECTRIC)
AND NATURAL GAS CUSTOMERS IN THE)
STATE OF IDAHO)

CASE NO. AVU-E-10-01
CASE NO. AVU-G-10-01

DIRECT TESTIMONY
OF
PATRICK D. EHRBAR

FOR AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)

1 I. INTRODUCTION

2 Q. Please state your name, business address and
3 present position with Avista Corporation?

4 A. My name is Patrick D. Ehrbar and my business
5 address is 1411 East Mission Avenue, Spokane, Washington.
6 I am presently assigned to the State and Federal Regulation
7 Department as Manager of Rates and Tariffs.

8 Q. Would you briefly describe your duties?

9 A. My primary areas of responsibility include
10 electric and natural gas rate design, customer usage and
11 revenue analysis, and tariff administration.

12 Q. Would you briefly describe your educational
13 background and professional experience?

14 A. I am a 1995 graduate of Gonzaga University with a
15 Bachelors degree in Business Administration. In 1997 I
16 graduated from Gonzaga University with a Masters degree in
17 Business Administration. I started with Avista in April
18 1997 as a Resource Management Analyst in the Company's DSM
19 department. Later, I became a Program Manager, responsible
20 for energy efficiency program offerings for the Company's
21 educational and governmental customers. In 2000, I was
22 selected to be one of the Company's key Account Executives.
23 In this role I was responsible for, among other things,
24 being the primary point of contact for numerous commercial
25 and industrial customers, as well as being the channel

1 through which the Company offered its site specific energy
2 efficiency programs.

3 I joined the State and Federal Regulation Department
4 as a Senior Regulatory Analyst in 2007. Responsibilities
5 in this role included being the discovery coordinator for
6 the Company's rate cases and lead coordinator for the
7 Natural Gas Decoupling Mechanism pilot program in
8 Washington and resulting reporting and analysis. In
9 November 2009, I was promoted to my current role.

10 **Q. What is the scope of your testimony in this**
11 **proceeding?**

12 A. My testimony in this proceeding will cover the
13 spread of the proposed annual electric revenue increase of
14 \$32,114,000, or 14.0%, among the Company's electric general
15 service schedules. This represents an overall increase of
16 13.1% in billed rates.

17 With regard to natural gas service, I will describe
18 the spread of the proposed annual revenue increase of
19 \$2,575,000, or 3.6%¹, among the Company's natural gas
20 service schedules. My testimony will also describe the
21 changes to the rates within the Company's electric and
22 natural gas service schedules.

23 **Q. Are you sponsoring any Exhibits that accompany**
24 **your testimony?**

¹ The increase in natural gas base revenue is 3.6%, while the increase in billed revenue (including all rate adjustments) is 4.1%

1 A. Yes. I am sponsoring Exhibit No. 14, Schedules 1
 2 through 3 related to the proposed electric increase, and
 3 Schedules 4 through 6 related to the proposed natural gas
 4 increase. These were prepared by me or under my
 5 supervision.

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29 **II. EXECUTIVE SUMMARY**

30 **Proposed Electric Increase**

31 Q. What is the proposed electric revenue increase in
 32 this case and how is the Company proposing to spread the
 33 total increase by rate schedule?

34 A. The proposed electric increase is \$32,114,000, or
 35 14.0% over present base tariff rates in effect. The
 36 proposed general increase over present billing rates,
 37 including all other rate adjustments (PCA, DSM and

1 Residential Exchange), is 13.1%.

2 The proposed general increase of \$32,114,000 has been
3 spread by rate schedule on a basis which: 1) moves the
4 rates for all the schedules closer to the cost of providing
5 service, and 2) results in a reasonable range in the
6 proposed percentage increase across the schedules. The
7 proposed percentage increase by rate schedule is as
8 follows:

9 **Table 1 - Proposed % Electric Increase by Schedule**

10	Rate Schedule	General Increase
	Residential Schedule 1	15.1%
11	General Service Schedule 11	14.2%
	Large General Service Schedule 21	14.7%
12	Ex Large General Service Schedule 25	12.5%
	Clearwater Paper Schedule 25P	10.5%
13	Pumping Service Schedule 31	18.3%
14	Street & Area Lighting Schedules	14.0%
15	Overall	14.0%

16 This information is shown in detail on page 1,
17 Schedule 3 of Exhibit No. 14.

18 **Q. What is the proposed increase for a residential**
19 **electric customer with average consumption?**

20 A. The proposed increase for a residential customer
21 using an average of 964 kWhs per month is \$11.40 per month,
22 or an 14.6% increase in their electric bill. As part of
23 that increase, the Company is proposing that the
24 basic/customer charge be increased from \$4.60 to \$6.75 per
25 month. The present bill for 964 kWhs is \$77.95 compared to
26 the proposed level of \$89.35, including all rate

1 adjustments.

2 **Q. Why is the Company proposing an increase of this**
3 **magnitude in the customer/basic charge?**

4 A. A significant portion of the Company's costs are
5 fixed and do not vary with customer usage. These costs
6 include distribution plant and operating costs to provide
7 reliable service to customers. Given the large disparity
8 between the level of fixed customer costs and the present
9 level of the basic charge, the Company believes that it is
10 appropriate to recover a more reasonable level of these
11 fixed customer costs through the basic charge. Section 4
12 of my testimony provides further details on our proposal.

13 **Q. Is the Company proposing any changes to the**
14 **present rate structures within its electric service**
15 **schedules?**

16 A. No. The Company is not proposing any changes
17 to the present rate structures within its electric
18 schedules.

19 **Q. Where do you show the proposed changes in rates**
20 **within the electric service schedules?**

21 A. This information is shown in detail on page 3,
22 Schedule 3 of Exhibit No. 14.

23 **Proposed Natural Gas Increase**

24 **Q. How is the Company proposing to spread the**
25 **overall natural gas increase of \$2,575,000, or 3.6%, by**
26 **service schedule?**

1 A. The Company is proposing the following base
2 revenue/rate changes by rate schedule:

3 **Table 2 - Proposed % Natural Gas Increase by Schedule**

4 Rate Schedule	General Increase
5 General Service Schedule 101	4.4%
6 Large General Service Schedule 111	1.0%
7 Interruptible Sales Service Schedule 131	1.9%
8 Transportation Service Schedule 146	1.9%
9 Overall	3.6%

10 This information is also shown on page 1, Schedule 6
11 of Exhibit No. 14. The Company utilized the results of the
12 natural gas cost of service study, sponsored by Company
13 witness Ms. Knox, as a guide in spreading the overall
14 revenue increase to its natural gas service schedules.

15 **Q. What is the proposed monthly increase for a
16 residential natural gas customer with average usage?**

17 A. The increase for a residential customer using an
18 average of 63 therms of gas per month would be \$2.77 per
19 month, or 4.9%. A bill for 63 therms per month would
20 increase from the present level of \$56.03 to a proposed
21 level of \$58.80, including all present rate adjustments.
22 As part of this increase, the Company is proposing an
23 increase in the monthly customer charge of \$2.75 per month,
24 from \$4.00 to \$6.75, to recover a more reasonable level of
fixed costs.

1 **III. PROPOSED ELECTRIC REVENUE INCREASE**

2 **Summary of Electric Rate Schedules and Tariffs**

3 Q. Would you please explain what is contained in
4 Schedule 1 of Exhibit No. 14?

5 A. Yes. Schedule 1 is a copy of the Company's
6 present and proposed electric tariffs, showing the changes
7 (strikeout and underline) proposed in this filing.

8 Q. Could you please describe what is contained in
9 Schedule 2 of Exhibit No. 14?

10 A. Yes. Schedule 2 contains the proposed (clean)
11 electric tariff sheets incorporating the proposed changes
12 included in this filing.

13 Q. What is contained in Schedule 3 of Exhibit No.
14 14?

15 A. Schedule 3 contains information regarding the
16 proposed spread of the electric revenue increase among the
17 service schedules and the proposed changes to the rates
18 within the schedules. Page 1 shows the proposed general
19 revenue and percentage increase by rate schedule compared
20 to the present revenue under base tariff and billing rates.
21 Page 2 shows the rates of return and the relative rates of
22 return for each of the schedules before and after
23 application of the proposed general increase. Page 3 shows
24 the present rates under each of the rate schedules, the
25 proposed changes to the rates within the schedules, and the
26 proposed rates after application of the changes. These

1 pages will be referred to later in my testimony.

2 Q. Would you please describe the Company's present
3 rate schedules and the types of electric service offered
4 under each?

5 A. Yes. The Company presently provides electric
6 service under Residential Service Schedule 1, General
7 Service Schedules 11 and 12, Large General Service
8 Schedules 21 and 22, Extra Large General Service Schedules
9 25 and 25P (Clearwater Paper's Lewiston Plant) and Pumping
10 Service Schedules 31 and 32. Additionally, the Company
11 provides Street Lighting Service under Schedules 41-46, and
12 Area Lighting Service under Schedules 47-49. Schedules 12,
13 22, 32, and 48 exist for residential and farm service
14 customers who qualify for the Residential Exchange Program
15 operated by the Bonneville Power Administration. The rates
16 for these schedules are identical to the rates for
17 Schedules 11, 21, 31, and 47, respectively, except for the
18 Residential Exchange rate credit.

19 The following table shows the type and number of
20 customers served in Idaho (as of December 2009) under each
21 of the electric service schedules:

22 **Table 3 - Electric Customers by Schedule**

	<u>Rate Schedule</u>	<u>Number of Customers</u>
23	Residential Schedule 1	100,073
24	General Service Schedule 11	19,420
25	Large General Service Schedule 21	1,418
26	Extra Large General Service Schedule 25	9
	Pumping Service Schedule 31	1,315

1 **Proposed Electric Rate Spread**

2 Q. How does the Company propose to spread the total
3 general revenue increase request of \$32,114,000 among its
4 various rate schedules?

5 A. The Company is proposing that the overall
6 requested revenue increase be spread on the following
7 basis:

8 **Table 4 - Proposed % Electric Increase by Schedule**

9 Rate Schedule	General Increase
10 Residential Schedule 1	15.1%
11 General Service Schedule 11	14.2%
12 Large General Service Schedule 21	14.7%
13 Ex Large General Service Schedule 25	12.5%
14 Clearwater Paper Schedule 25P	10.5%
Pumping Service Schedule 31	18.3%
Street & Area Lighting Schedules	14.0%
Overall	14.0%

15 This information is shown in detail on Page 1, Schedule 3
16 of Exhibit No. 14.

17 Q. What rationale did the Company use in developing
18 the proposed general increase by rate schedule?

19 A. The Company used the results of the cost of
20 service study (sponsored by Ms. Knox) as a guide to spread
21 the general increase. The spread of the proposed increase
22 generally results in the rates of return for the various
23 service schedules moving approximately one-quarter closer
24 to the overall rate of return (unity), with the exception
25 of the Street & Area Lighting schedule. The table below
26 shows the relative rates of return (schedule rate of return

1 divided by overall rate of return) before and after
2 application of the proposed general increase:

3 **Table 5- Electric Present & Proposed Relative Rates of Return**

	<u>Present Relative</u>	<u>Proposed Relative</u>
	<u>ROR</u>	<u>ROR</u>
4 Residential Schedule 1	0.78	0.83
5 General Service Schedule 11	1.67	1.52
6 Large General Service Schedule 21	1.25	1.20
7 Ex Large General Service Schedule 25	0.53	0.64
8 Clearwater Paper Schedule 25P	0.86	0.90
9 Pumping Service Schedule 31	0.88	0.91
10 Street & Area Lighting Schedules	1.21	1.03
Overall	1.00	1.00

11 **Q. Why isn't the Company just proposing to spread the**
12 **general increase on a uniform percentage basis to the rate**
13 **schedules?**

14 As explained by Ms. Knox, Avista recently completed a
15 new load study, and incorporated the results of that study
16 into its cost of service study. In addition, Ms. Knox also
17 explains a change to the peak credit methodology for demand
18 allocation. While we believe it is reasonable and
19 appropriate to use the cost of service study results as the
20 basis for rate spread, we have tempered the amount of
21 movement toward unity proposed in this case due primarily
22 to the overall level of the proposed increase. The Company
23 may propose additional movement toward unity in future
24 proceedings.

25 **Proposed Rate Design**

26 **Q. Where in your Exhibit do you show a comparison of**

1 **the present and proposed rates within each of the Company's**
2 **electric service schedules?**

3 A. Page 3, Schedule 3 of Exhibit No. 14 shows a
4 comparison of the present and proposed rates within each of
5 the schedules, which I will describe below. Column (a)
6 shows the rate/billing components under each of the
7 schedules, column (b) shows the base tariff rates within
8 each of the schedules, column (c) shows the present rate
9 adjustments applicable under each schedule, and column (d)
10 shows the present billing rates. Column (e) shows the
11 proposed general rate increase to the rate components
12 within each of the schedules, column (f) shows the proposed
13 billing rates and column (g) shows the proposed base tariff
14 rates.

15 Q. Is the Company proposing any changes to the
16 existing rate structures within its rate schedules?

17 A. No, it is not.

18 Q. Turning to Residential Service Schedule 1, could
19 you please describe the present rate structure under this
20 schedule?

21 A. Yes. Residential Schedule 1 has a present
22 customer or basic charge of \$4.60 per month and two energy
23 rate blocks: 0-600 kWhs and over 600 kWhs. The present
24 base tariff rate for the first 600 kWhs per month is 6.950
25 cents per kWh and 7.867 cents for all kWhs over 600.

1 **Q. How does the Company propose to spread the**
2 **proposed general revenue increase of \$13,624,000 to**
3 **Schedule 1?**

4 A. The Company proposes to increase the monthly
5 customer charge from \$4.60 to \$6.75. The proposed increase
6 to the energy rate for the 0-600 kWh block is 0.959
7 cents/kWh and the proposed increase to the over 600 kWh
8 block is 0.960 cents/kWh, of the increase applied to the
9 first block rate.

10 **Q. In AVU-E-08-01 & AVU-G-08-01, Staff Witness Lobb**
11 **expressed an interest in exploring residential rate block**
12 **sizes and differentials, and whether there are economies of**
13 **scale relative to the monthly charges paid by dual service**
14 **customers. Please provide your thoughts on these matters**
15 **and their applicability in this filing.**

16 A. In reviewing the first item, adjustment of block
17 sizes, the Company did review its current block rate
18 structure. As noted previously, the Company's residential
19 rate Schedule 1 consists of a basic charge and two blocks
20 (0-600 kWh's, and above 600 kWh's).

21 I believe that this two-tier rate structure sends a
22 reasonable price signal to all usage in excess of base
23 load, and that any additional divisions would be somewhat
24 arbitrary. Further, adding a third block would shift more
25 fixed cost recovery to a more volatile block and would

1 create revenue volatility for the Company, and bill
2 volatility for customers. The proposed tariff rate for
3 residential usage in excess of 600 kWhs per month is 8.827
4 cents per kWh. This rate is well above the Company's
5 levelized 20 year forecast of \$0.07956 per kWh² and
6 reflects recovery of a significant level of fixed costs.
7 Further rate inversion could result in additional fixed
8 costs recovered through an even higher tail-block rate,
9 while usage billed in that block would vary considerably
10 based on weather.

11 Further, as I will discuss later in my testimony, I
12 believe that many high use electric customers are electric
13 space and water heat customers. I believe many of those
14 customers are low-income customers who cannot convert to
15 natural gas, or do not have natural gas available
16 (apartments, rural, etc.). Adding a more expensive third
17 tier could further increase the bills for these customers.
18 In 2009, the Company examined the average annual usage of
19 its Idaho residential all-electric (no natural gas)
20 customers that have received LIHEAP assistance and those
21 that have not received assistance. Over a twelve month
22 period, the average annual usage for customers that had
23 received assistance was 1,900 kWhs greater than for those
24 customers that did not. Looking at a small sample of the

² 2009 Avista Electric Integrated Resource Plan, Page 7-1. The forecast shows \$79.56 per mWh.

1 customers that have received assistance, it was apparent
2 that many of these households utilize electricity for home-
3 heating. Further inverting residential rates could have a
4 disproportionate effect on these customers' bills.

5 **Q. Did the Company have a third-tier in previous**
6 **years?**

7 A. Yes. Prior to August 1999, the Company did have
8 a third-tier in Idaho. The Company in its 1998 General
9 Rate Case (WWP-E-98-11) testified that the third tier
10 provided the impetus for residential customers to switch
11 from electric space and water heating to natural gas
12 throughout the 1980's and 1990's. The findings at that
13 time were that most customers who could convert had
14 converted, and that nearly all new homes since then install
15 natural gas heating equipment. The remaining customers, as
16 noted previously, either could not afford to convert or
17 lived in areas where natural gas was either not available
18 (rural) or practical (existing apartments). It appears
19 that this still holds true today, and as previously stated,
20 I believe the addition of a higher rate third block could
21 have a disproportionate effect on low-income customers.

22 **Q. Are you aware that Idaho Power recently added a**
23 **third tier to their residential rate schedule?**

24 A. Yes, the Company is aware that the Commission
25 recently instituted a third-tier for Idaho Power. Staff

1 witness Lanspery notes in his testimony in that case (IPC-
2 E-08-10) at page 3:

3 Idaho Power, like most utilities in the Northwest, has
4 low embedded costs of generation resources used to
5 meet its average loads but finds itself capacity
6 constrained through much of the summer and deep winter
7 months.

8
9 Avista does not find itself nearly as capacity constrained
10 as Idaho Power, particularly in the summer months. Idaho
11 Power has far more irrigation and air conditioning load in
12 the summer than Avista which causes a greater need for
13 higher (variable) cost peaking resources. As such, I don't
14 see a need for any additional price signals, beyond those
15 discussed later in my testimony.

16 **Q. Is the size of the first block (600 kWh's)**
17 **generally representative of "base load"?**

18 A. Yes, I do believe that this block is still a
19 relevant. One independent source to verify this is the
20 "Housing Choice Voucher Guidebook" provided by the U.S.
21 Housing and Urban Development.³ This guidebook shows that
22 the average base usage for lighting, refrigeration, and
23 cooking is approximately 459 kWh's to 714 kWh's per month,
24 depending on the size of house. This range of usage
25 averages out at 587 kWh's, very close to the size of the
26 Company's first block. Further, based on regression

³ Chapter 18, Allowances for Utilities and Other Services, Page 18-5
(<http://www.hud.gov/offices/adm/hudclips/guidebooks/7420.10G/7420g18GUID.pdf>)

1 results from the Company's weather normalization model, the
2 average residential base load usage is 651 kWh's.

3 **Q. Please address the issue of rate differentials**
4 **and how that was addressed in this filing.**

5 A. After reviewing the rate differential for
6 Schedule 1 while preparing this case, the Company believes
7 that the differential between the two blocks is appropriate
8 at approximately 0.9 cents per kWh. This equate to an
9 approximate 12% higher rate for the tail-block. Absent any
10 compelling evidence to the contrary, the Company believes
11 that an approximate 12% differential is fair.

12 **Q. Are there any economies of scale which could**
13 **result in lower monthly charges for dual service customers?**

14 A. For dual service (electric and natural gas)
15 customers, two meters are required, and therefore there are
16 no economies of scale because the meters cannot be
17 combined. As for meter reading, our Idaho service
18 territory is read remotely via the AMR system the Company
19 deployed in the past several years. While there would be
20 savings if a traditional meter reader visited a customer's
21 premise, with the AMR deployment, there are no incremental
22 savings. This leaves potential billing savings. In
23 reviewing the cost of billing, the average cost of a bill
24 is 54.3 cents, which consists of bill preparation, paper
25 supplies, postage, etc. One could argue that 54.3 cents is

1 the true savings to dual service customers.

2 However, the Company believes that the basic charge
3 should recover far more than just the items noted above.
4 As such, while there may be some small level of savings in
5 this instance, far more fixed costs are not being recovered
6 in the basic charge, and our proposed move to \$6.75 per
7 month for both natural gas and electric customers covers
8 only 24% and 21% of those fixed costs, respectively⁴.

9 **Q. What is the average monthly electric usage for a**
10 **residential customer, and what is the effect of the**
11 **proposed increase on a customer's bill?**

12 A. The average monthly usage for a residential
13 customer is 964 kWhs. Based on the proposed increase, the
14 average monthly increase would be \$11.40, or 14.6%. The
15 present monthly bill for 964 kWhs of usage is \$77.95 and
16 the proposed monthly bill would be \$89.35.

17 **Q. Turning to General Service Schedule 11, could you**
18 **please describe the present rate structure and rates under**
19 **that Schedule?**

20 A. Yes. The present rate structure under the
21 schedule includes a monthly customer charge of \$6.50, an
22 energy rate of 8.715 cents per kWh for all usage under
23 3,650 kWhs per month, and an energy rate of 7.433 cents per

⁴ These percentages derived from the proposed basic charge divided by the fixed costs identified by Witness Knox Exhibit 13, Schedule 6, Page 4, line 28 and Schedule 3, Page 4, line 27, respectively. Total fixed distribution related costs are \$32.82 for electric and \$28.61 for natural gas.

1 kWh for usage over 3,650 kWhs per month. There is also a
2 demand charge of \$4.00 per kW for all demand in excess of
3 20 kW per month. There is no charge for the first 20 kW of
4 demand.

5 **Q. How is the Company proposing to apply the**
6 **proposed general revenue increase of \$4,145,000 to the**
7 **rates under Schedule 11?**

8 A. The Company is proposing that the customer charge
9 be increased by \$3.00, from \$6.50 to \$9.50 per month, and
10 that the demand charge (over 20 kW) be increased \$0.75 per
11 kW, from \$4.00 to \$4.75. The remaining revenue increase for
12 the schedule is proposed to be recovered through a uniform
13 percentage increase of approximately 12.2% applied to the
14 two energy block rates. The increase in the first block
15 rate is 1.066 cents per kwh, and is 0.910 cents per kwh in
16 the second block rate.

17 **Q. Why is the Company proposing to increase the**
18 **demand charges for this schedule in this case?**

19 A. The Company believes that it is important to
20 increase the demand charges in this Case for Schedule 11,
21 as well as for Schedules 21 and 25, by a percentage greater
22 than that to the volumetric rates. If demand charges are
23 not increased at least proportionately with energy charges,
24 customers who have a poor load factor (high peak demand
25 compared to average energy use) would see a lower

1 percentage increase in their bill than a comparable
2 customer with a good load factor (low peak demand compared
3 to average energy use). This result would not send the
4 appropriate price signal to commercial and industrial
5 customers, nor would it reflect the fact that the Company's
6 demand charges are well below the costs associated with
7 meeting customer's peak demand.

8 The Company's transmission and distribution system is
9 constructed to meet the collective peak demand of its
10 customers. Additionally, the Company must have adequate
11 resources available to meet peak demand. If customers
12 reduce their peak demand, it will reduce the need for
13 additional investment in these facilities and resources.
14 Customers need to receive the proper price signal to
15 encourage a reduction in their peak demand, i.e., higher
16 demand charges.

17 **Q. How does the level of demand costs from the**
18 **Company's cost of service study compare to the present**
19 **demand charges?**

20 A. The system allocated demand cost from the cost of
21 service study is approximately \$17 per kilowatt (kW) month,
22 while the present monthly demand charges range from \$3.25-
23 \$4.00/kW, depending on service schedule. While the exact
24 level of costs classified as demand-related can be debated,

1 clearly, the level of demand charges are well below demand-
2 related costs.

3 **Q. Turning to Large General Service Schedule 21,**
4 **could you please describe the present rate structure under**
5 **that schedule and how the Company is proposing to apply the**
6 **increase of \$7,427,000 to the rates within the schedule?**

7 A. Yes. Large General Service Schedule 21 consists
8 of a minimum monthly charge of \$275.00 for the first 50 kW
9 or less, a demand charge of \$3.50 per kW for monthly demand
10 in excess of 50 kW, and two energy block rates: 5.765
11 cents per kWh for the first 250,000 kWhs per month and
12 4.919 cents per kWh for all usage in excess of 250,000
13 kWhs.

14 The Company is proposing that the present minimum
15 demand charge (for the first 50 kW or less) be increased by
16 \$50 per month, from \$275.00 to \$325.00, and the demand
17 charge for kW over 50 per month be increased by \$0.75 per
18 kW, from \$3.50 to \$4.25. The remaining revenue increase
19 for the schedule is proposed to be recovered through a
20 uniform percentage increase of approximately 13.4% applied
21 to the two energy block rates. The proposed increase for
22 the first 250,000 kWhs used per month under the schedule is
23 0.773 cents per kWh, and an increase of 0.660 cents per kWh
24 for usage over 250,000 kWhs per month.

25 **Q. Turning to Extra Large General Service Schedule**
26 **25, could you please describe the present rate structure**

1 under that schedule and how the Company is proposing to
2 apply the increase of \$1,561,000 to the rates within the
3 schedule?

4 A. Yes. Extra Large General Service Schedule 25
5 consists of a minimum monthly charge of \$10,000.00 for the
6 first 3,000 kVa or less, a demand charge of \$3.25 per kVa
7 for monthly demand in excess of 3,000 kVa, and two energy
8 block rates: 4.709 cents per kWh for the first 500,000
9 kWhs per month and 3.988 cents per kWh for all usage in
10 excess of 500,000 kWhs.

11 The Company is proposing that the present minimum
12 demand charge under the schedule be increased by \$2,000 per
13 month, from \$10,000 to \$12,000, and the demand charge for
14 kVa over 3,000 per month be increased by \$0.75 per kVa,
15 from \$3.25 to \$4.00. The remaining revenue increase for
16 the schedule is proposed to be recovered through a uniform
17 percentage increase of approximately 10.8% applied to the
18 two energy block rates. The proposed energy rate increase
19 for the first 500,000 kWhs used per month is 0.508 cents
20 per kWh and the increase for usage over 500,000 per month
21 is 0.431 cents per kWh.

22 Q. Did the Company consider implementing time-of-use
23 (TOU) rates for Schedule 25 customers in this Case?

24 A. Yes, the Company considered time-of-use rates,
25 however, given the current recession and its effect on the
26 operations and financial condition of many of these

1 customers, the Company believed that this was not the
2 appropriate time to propose such a change. In 2009, four
3 Schedule 25 customers left that schedule. Three of these
4 customers shifted to Schedule 21, and one, after shifting
5 to Schedule 21, subsequently went out of business. All
6 four of these customers are/were in the forest products
7 industry. Of the other eight Schedule 25 accounts, two are
8 also in the forest products industry, two are in the silver
9 mining industry, two are higher education customers, one is
10 in the hospitality industry, and one is a manufacturer.

11 The Company has met with these customers in the past
12 to discuss the possibility of implementing TOU rates in the
13 future. Most of these stated that it would be difficult
14 for them to shift a significant portion of their load to
15 off-peak periods because of business, labor or operational
16 issues. The Company will continue to consult with these
17 customers regarding the applicability of TOU rates.

18 **Q. Could you please describe the service the Company**
19 **provides to Clearwater Paper's Lewiston Plant?**

20 A. Yes. Please note that Schedule 25P has been
21 changed to reflect this customer's name change to
22 Clearwater Paper Corporation (Clearwater) from Potlatch.

23 In Commission Order No. 29418, dated January 15, 2004,
24 the Commission approved a ten-year Power Purchase and Sale
25 Agreement (Agreement) between Avista and Clearwater,
26 applicable to its Lewiston Plant. The Agreement became

1 effective July 1, 2003 and expires June 30, 2013. The
2 Agreement provides for the purchase by Avista of
3 Clearwater's on-site generation of up to 62 average
4 megawatts per year at a price of \$42.92 per megawatt-hour.
5 Power purchased from Clearwater under the Agreement is a
6 directly-assigned resource to Idaho (no allocation to
7 Washington). Avista serves Clearwater's entire load
8 requirement at the Plant, approximately 100 average
9 megawatts, under Schedule 25P.

10 **Q. Could you please describe the application of the**
11 **proposed increase of \$4,123,000 to the rates under Schedule**
12 **25P?**

13 A. Yes. The Company is proposing that the present
14 minimum demand charge under the schedule be increased by
15 \$2,000 per month, from \$10,000 to \$12,000, and the demand
16 charge for kVa over 3,000 per month be increased by \$0.75
17 per kVa, from \$3.25 to \$4.00. The remaining revenue
18 increase for the schedule is proposed to be recovered
19 through an increase of 0.349 cents per kWh to the energy
20 charge.

21 **Q. What changes is the Company proposing to the**
22 **rates under Pumping Schedule 31 to recover the proposed**
23 **general revenue increase of \$808,000?**

24 A. The Company is proposing that the customer charge
25 be increased by \$1.00, from \$6.50 to \$7.50 per month, with
26 the remaining revenue increase spread on a uniform

1 percentage basis of approximately 18.5% to the two energy
2 rate blocks under the schedule. The proposed increase in
3 the first block rate is 1.441 cents per kWh and the
4 increase in the second block rate is 1.228 cents per kWh.

5 **Q. How is the Company proposing to spread the**
6 **proposed revenue increase of \$426,000 applicable to Street**
7 **and Area Light schedules, to the rates contained in those**
8 **schedules (Schedules 41-49)?**

9 A. The Company proposes to increase present street
10 and area light (base) rates on a uniform percentage basis
11 of approximately 14.0%. The (base tariff) rates are shown
12 in the proposed tariffs for those schedules, contained in
13 Schedule 2 of Exhibit No. 14.

14 **Q. Are you proposing any other changes to the**
15 **Company's electric service tariffs?**

16 A. No.

17

18 **IV. PROPOSED NATURAL GAS REVENUE INCREASE**

19 **Q. Could you please explain what is contained in**
20 **Schedule 4 of Exhibit No. 14?**

21 A. Yes. Schedule 4 of Exhibit 14 is a copy of the
22 Company's present and proposed natural gas tariffs, showing
23 the changes (strikeout and underline) proposed in this
24 filing.

25 **Q. Could you please describe what is contained in**
26 **Schedule 5 of Exhibit No. 14?**

1 A. Schedule 5 of Exhibit No. 14 contains the
2 proposed (clean) natural gas tariff sheets incorporating
3 the proposed changes included in this filing.

4 **Q. Could you please explain what is contained in**
5 **Schedule 6 of Exhibit No. 14?**

6 A. Schedule 6 of Exhibit No. 14 contains information
7 regarding the proposed spread of the natural gas revenue
8 increase among the service schedules and the proposed
9 changes to the rates within the schedules. Page 1 shows
10 the proposed general revenue and percentage increase by
11 rate schedule. Page 2 shows the rates of return and the
12 relative rates of return for each of the schedules before
13 and after the proposed increases. Page 3 shows the present
14 rates under each of the rate schedules, the proposed
15 changes to the rates within the schedules, and the proposed
16 rates after application of the changes. These pages will
17 be referred to later in my testimony.

18

19 **Summary of Natural Gas Rate Schedules and Tariffs**

20 **Q. Would you please review the Company's present**
21 **rate schedules and the types of gas service offered under**
22 **each?**

23 A. Yes. The Company's present Schedules 101 and 111
24 offer firm sales service. Schedule 101 generally applies
25 to residential and small commercial customers who use less
26 than 200 therms/month. Schedule 111 is generally for

1 customers who consistently use over 200 therms/month.
2 Schedule 131 provides interruptible sales service to
3 customers whose annual requirements exceed 250,000 therms.
4 Schedule 146 provides transportation/distribution service
5 for customer-owned gas for customers whose annual
6 requirements exceed 250,000 therms.

7 **Q. The Company also has rate Schedules 112 and 132**
8 **on file with the Commission. Could you please explain**
9 **which customers are eligible for service under these**
10 **schedules?**

11 A. Schedules 112 and 132 are in place to provide
12 service to customers who at one time were provided service
13 under Transportation Service Schedule 146. The rates under
14 these schedules are the same as those under Schedules 111
15 and 131 respectively, except for the application of
16 Temporary Gas Rate Adjustment Schedule 155. Schedule 155
17 is a temporary rate adjustment used to amortize the
18 deferred gas costs approved by the Commission in the prior
19 PGA. Because of their size, transportation service
20 customers are analyzed individually to determine their
21 appropriate share of deferred gas costs. If those
22 customers switch back to sales service, the Company
23 continues to analyze those customers individually;
24 otherwise, those customers would receive gas costs
25 deferrals which are not due them, thus the need for
26 Schedules 112 and 132. There are only 3 customers served

1 under these schedules as of December 31, 2009.

2 Q. How many customers does the Company serve under
3 each of its natural gas rate schedules?

4 A. As of December 2009, the Company provided service
5 to the following number of customers under each of its
6 schedules:

7 **Table 6 - Natural Gas Customers by Schedule**

<u>Rate Schedule</u>	<u>Number of Customers</u>
General Service Schedule 101	72,939
Large General Service Schedule 111	1,057
Interruptible Sales Service Schedule 131	1
Transportation Service Schedule 146	7

12

13 **Proposed Rate Spread**

14 Q. How does the Company propose to spread the
15 overall revenue increase of \$2,575,000, or 3.6%, among its
16 natural gas general service schedules?

17 A. The Company is proposing the following rate
18 changes by rate schedule:

19 **Table 7- Proposed % Natural Gas Increase by Schedule**

<u>Rate Schedule</u>	<u>General Increase</u>
General Service Schedule 101	4.4%
Large General Service Schedule 111	1.0%
Interruptible Sales Service Schedule 131	1.9%
Transportation Service Schedule 146	1.9%
Overall	3.6%

24 Q. What information did the Company use in
25 developing the proposed spread of the overall increase to
26 the various rate schedules?

1 A. The Company utilized the results of the cost of
2 service study, as sponsored by Ms. Knox, as a guide in
3 developing the proposed rate spread. The relative rates of
4 return before and after application of the proposed
5 increases by schedule are as follows:

6 **Table 8- Natural Gas Present & Proposed Relative Rates of Return**

	<u>Present Relative</u>	<u>Proposed Relative</u>	
	<u>ROR</u>	<u>ROR</u>	
7			
8	General Service Sch. 101	0.95	0.98
	Large General Service Sch. 111	1.25	1.1
9	Interruptible Sales Service Sch. 131	1.08	1.03
10	Transportation Service Sch. 146	1.27	1.1
	Overall	1.00	1.00

11
12 Page 2 of Schedule 6 shows this information in more detail.

13 The Company believes that a reasonable range for the
14 proposed relative rates of return would be in the 0.9 to
15 1.1 range. As such, a move of approximately 60% towards
16 unity for all schedules met that goal.

17 **Proposed Rate Design**

18 **Q. Could you please explain the present rate design**
19 **within each of the Company's present gas service schedules?**

20 A. Yes. General Service Schedule 101 generally
21 applies to residential and small commercial customers who
22 use less than 200 therms/month. The schedule contains a
23 single rate per therm for all gas usage and a monthly
24 customer/basic charge.

25 Large General Service Schedule 111 has a four-tier
26 declining-block rate structure and is generally for

1 customers who consistently use over 200 therms/month. The
2 schedule consists of a monthly minimum charge plus a usage
3 charge for the first 200 therms or less, and block rates
4 for 201-1,000 therms/month, 1001-10,000 therms/month and
5 usage over 10,000 therms/month.

6 Interruptible Sales Service Schedule 131 contains a
7 single rate per therm for all gas usage. The schedule also
8 has an annual minimum (deficiency) charge based on a usage
9 requirement of 250,000 therms per year.

10 Transportation Service Schedule 146 contains a \$200
11 per month customer charge and contains a single rate per
12 therm for all gas usage. The schedule also has an annual
13 minimum (deficiency) charge based on a usage requirement of
14 250,000 therms per year.

15 **Q. Is the Company proposing any changes to the**
16 **present rate structures contained in its gas service**
17 **schedules?**

18 A. No, it is not.

19 **Q. Where in your Exhibits do you show the present**
20 **and proposed rates for the Company's natural gas service**
21 **schedules?**

22 A. Page 3 of Schedule 6 shows the present and
23 proposed rates under each of the rate schedules, including
24 all present rate adjustments (adders). Column (e) on that
25 page shows the proposed changes to the rates contained in
26 each of the schedules.

1 **Q. You stated earlier in your testimony that the**
2 **Company is proposing an overall increase of 4.4% to the**
3 **rates of General Service Schedule 101. Is the Company**
4 **proposing an increase to the present basic/customer charge**
5 **of \$4.00/month under the schedule?**

6 A. Yes. The Company is proposing to increase the
7 basic/customer charge from \$4.00 to \$6.75 per month.

8 **Q. Why is the Company proposing an increase to the**
9 **basic charge?**

10 A. The Company believes that the customer/basic
11 charge should recover a reasonable portion of the fixed
12 costs of providing service. Support for this increase will
13 be provided later in my testimony.

14 **Q. What is the proposed increase to the rate per**
15 **therm under Schedule 101 in order to achieve the total**
16 **proposed revenue increase for the schedule?**

17 A. The proposed increase to the energy rate under
18 the schedule is 0.033 cents per therm, as shown in column
19 (e), page 3, Schedule 6 of Exhibit No. 14.

20 **Q. What would be the increase in a residential**
21 **customer's bill with average usage based on the proposed**
22 **increase for Schedule 101?**

23 A. The increase for a residential customer using an
24 average of 63 therms of gas per month would be \$2.77 per
25 month, or 4.9%. A bill for 63 therms per month would
26 increase from the present level of \$56.03 to a proposed

1 level of \$58.80, including all present rate adjustments.

2 **Q. Could you please explain the proposed changes in**
3 **the rates for Large General Service Schedules 111?**

4 A. Yes. The present rates for Schedules 101 and 111
5 provide guidance for customer placement: customers who
6 generally use less than 200 therms/month should be placed
7 on Schedule 101, customers who consistently use over 200
8 therms per month should be placed on Schedule 111. Not
9 only do the rates provide guidance for customer schedule
10 placement, they provide a reasonable classification of
11 customers for analyzing the costs of providing service.

12 The proposed increase to the minimum charge for
13 Schedule 111 (for 200 therms or less) of \$2.81 per month is
14 the sum of the Schedule 101 customer charge increase of
15 2.75 cents plus the proposed increase to the Schedule 101
16 rate per therm of 0.033 cents multiplied by 192 therms.
17 This application maintains the present (breakeven)
18 relationship between the schedules, and will minimize
19 customer shifting between the schedules. The remaining
20 revenue requirement for the schedule is proposed to be
21 recovered through a uniform percentage increase of
22 approximately 1% to blocks 2 & 3, and 0.3% for block 4.
23 Block 4 was increased by a lower percentage in order to
24 maintain its current relationship with Schedule 146.

25 **Q. How does the Company propose to recover the**
26 **increase of \$6,000 to Interruptible Service Schedule 131?**

1 are \$14.39 per customer per month. Factoring in
2 distribution demand cost per customer per month of \$18.43,
3 as shown in Exhibit No. 13, Schedule 3, Page 4, line 27,
4 the total customer and distributed demand monthly cost is
5 \$32.82. These are essentially fixed costs that are
6 allocated based on the number of customers served. Given
7 the large disparity between the level of customer and
8 demand costs and the present level of the basic charge, the
9 Company believes that it is appropriate to recover a more
10 reasonable level of these fixed customer costs through the
11 basic charge.

12 **Q. In the Company's last two general rate filings,**
13 **the Company has proposed relatively small increases in the**
14 **residential electric basic charge (60 cents and 40 cents,**
15 **respectively). Why is the Company now proposing an**
16 **increase of \$2.15 per month in this filing?**

17 **A. One of the arguments against higher residential**
18 **basic charges in the past was one of customer**
19 **understandability and acceptance. With regard to fixed**
20 **charges, many other utility assessments (phone, television,**
21 **internet) are generally a flat monthly fee. Typically,**
22 **there is little correlation between the level of use and**
23 **the monthly amount paid for service related to these other**
24 **utilities/services. Consumers understand that most of the**
25 **costs associated with these other utilities/services are**

1 fixed, and have become accustomed to paying a relatively
2 constant monthly fee for service or system access. Absent
3 compelling arguments to the contrary, as costs to serve
4 customers continue to increase, we believe it is
5 increasingly important that our charges to customers more
6 accurately reflect the actual costs to serve customers.

7 Publicly-owned electric utilities have been charging
8 higher monthly customer charges for years in order to more
9 accurately reflect (and recover) the fixed costs of
10 providing service. For example, Avista's nearest neighbors
11 in Eastern Washington and North Idaho, Inland Power and
12 Light and Kootenai Electric Cooperative, have a basic
13 charge of \$16.80 and \$16.50 respectively.

14 **Q. Turning now to natural gas, why is the Company**
15 **proposing to increase that monthly customer charge from**
16 **\$4.00 to \$6.75 per month?**

17 A. Upon evaluation of the total customer allocated
18 costs, as shown in Ms. Knox's Exhibit No. 13, Schedule 6,
19 Page 4, line 24, those costs are \$14.68 per customer per
20 month. The fixed costs that only include the cost of the
21 meter and service, and the costs associated with billing
22 and providing customer service are \$10.45 per customer per
23 month, as shown in Exhibit No. 13, Schedule 6, Page 4, line
24 22.

1 Q. What is the consequence to a customer of a Basic
2 Charge that is priced below the cost of providing customer
3 services to that customer?

4 A. Because rate design is a "zero sum game", if
5 customer charges are set below the cost of providing
6 customer service, then other charges are, by definition,
7 set above their cost of service. For residential gas and
8 electric customers, the only other charge is the volumetric
9 charge. When volumetric rates are increased above their
10 cost of service to include customer costs that are not in
11 the Basic Charge, several consequences ensue:

- 12 • It results in almost all customers paying more per-
13 customer related costs in the winter, even though
14 their customer costs are not higher in the winter,
15 and vice versa in the summer;
- 16 • It results in customers paying more customer costs
17 when it is cold, even though customer costs do not
18 vary with temperature.
- 19 • It results in the amount of customer costs a
20 customer pays being unpredictable, even though
21 customer costs are actually very predictable.
- 22 • A portion of fixed costs of providing service to
23 low usage customers is actually recovered from
24 other higher usage customers served under the same
25 schedule.

1 In summary, setting the basic charge at a rate
2 substantially less than an amount that covers annual
3 customer costs results in rates that are not equitable and
4 are unnecessarily variable.

5 **Q. But won't increasing the Basic Charge send the**
6 **wrong price signal through the energy rates?**

7 A. Conservation of electricity and natural gas is
8 important for customers and for the Company, and one might
9 argue that a lower basic charge results in higher commodity
10 prices and a stronger price signal related to volume usage.
11 However, sending a price signal to customers through a
12 residential rate design that contains a two tier increasing
13 block rate for electric (natural gas has just one
14 volumetric rate) was developed for just such a reason. The
15 more electricity that is used, the higher the rate, and
16 therefore the higher the overall customer bill. The
17 important distinction in this filing is that the Company is
18 not requesting to decrease the energy rates, nor is it
19 proposing to eliminate the inversion of the rates. As
20 such, the volumetric pricing components will still send a
21 very clear price signal to conserve. This is important,
22 because, the Commission, in Order 29505 (IPC-E-03-13), at
23 Page 53, stated that the service charge should provide:

24 a reasonable balance between recovering specific
25 customer service costs in a fixed fee while preserving
26 the ability to provide price signals for conservation
27 purposes. (emphasis added)

1 We should not use an inequitable basic charge to send price
2 signals.

3 **Q. Do you have any additional comments related to**
4 **“price signals”?**

5 A. Yes. Sending a proper price signal is important
6 as I noted above, and I believe that the proper price
7 signal is being maintained. One measure of this it to look
8 to the Company's IRP's to see what the incremental cost of
9 electricity and natural gas is on a forward looking basis,
10 as compared to retail rates. For electricity, the proposed
11 tail-block billing rate of \$0.09140 (usage over 600 kWh's)
12 is well above the Company's levelized 20 year forecast of
13 \$0.07956 per kWh, as I explained earlier. For natural gas,
14 the Company included several forecasts in its 2009
15 Integrated Resource Plan which, for the most part, all show
16 forecasted natural gas prices at Henry Hub over the next
17 ten years being lower than Avista's retail rate⁵.

18 **Q. Have you prepared an analysis to show what impact**
19 **the proposed rate design changes would have on customers?**

20 A. Yes. The Company completed an analysis showing
21 the impact on low, average, and high use electric and
22 natural gas customers. The comparison shows the difference
23 in a customer's bill based on the Basic Charge being
24 increased on a uniform percentage basis, versus the

⁵ 2009 Avista Natural Gas Integrated Resource Plan, Page 1.5

1 Company's proposed changes. Tables 9 below details results
 2 of that analysis for electric customers:

3 **Table 9**

4 **Avista - Bill Impacts for Low, Medium and High Electric Customers**

5				Difference		
6		Current	Equal	bet. Equal %	Percent.	
7	Monthly Bill Impact	Billed Rate	Percentage	and	Difference	
8				Proposed		
7	750 kWh/mo Customer	\$60.45	\$69.47	\$69.79	\$0.32	0.5%
8	964 kWh/mo Customer	\$77.95	\$89.35	\$89.35	\$0.00	0.0%
9	1500 kWh/mo Customer	\$121.80	\$139.15	\$138.34	-\$0.81	-0.6%

10
 11 Table 10 below details the analysis for natural gas
 12 customers:

13 **Table 10**

14 **Avista - Bill Impacts for Low, Medium and High Natural Gas Customers**

15				Difference		
16		Current	Equal	bet. Equal	Percent.	
17	Monthly Bill Impact	Billed Rate	Percentage	% and	Difference	
18				Proposed		
17	50 therms/mo Customer	\$45.30	\$47.53	\$48.06	\$0.53	1.12%
18	63 therms/mo Customer	\$56.03	\$58.80	\$58.80	\$0.00	0.01%
19	80 therms/mo Customer	\$70.07	\$73.54	\$72.85	-\$0.69	-0.94%

20
 21 As you can see, the impact of the Avista proposed change to
 22 the basic charge varies based on monthly consumption. For
 23 an electric customer who uses less than the average 964
 24 kWh's and/or 63 therms per month, the impact will be
 25 slightly higher than those customers who use more than the
 26 average. We believe the improvement in matching customer

1 payment of fixed costs with the fixed costs to serve
2 customers, together with removing part of the inequity
3 among customers on the amount of fixed costs paid, warrants
4 this relatively small bill impact.

5 Table 11 below shows a comparison of monthly bills
6 for an electric customer with average usage for a 12-month
7 period. It shows the difference in the monthly bills with
8 a uniform percentage increase to the basic charge and
9 volumetric rates, versus the Company's proposal. The table
10 illustrates the reduction in payment of fixed costs in the
11 winter months, and increased payment in the summer, with
12 the net result being improved alignment of payment of fixed
13 costs by customers with the fixed costs to serve customers,
14 with no net annual difference⁶ in overall payment.

⁶ Annual electric billing difference of \$0.02 is a result of rounding.

1 **Table 11**

2

Monthly Bills of an Average Electric Customer				
Month	kWh's	Equal Percentage	Avista Proposed	Higher / Lower Bill
3 January	1,253	\$116.24	\$115.80	(\$0.44)
4 February	1,110	\$102.92	\$102.70	(\$0.22)
5 March	1,112	\$103.07	\$102.84	(\$0.22)
6 April	853	\$79.05	\$79.22	\$0.16
7 May	795	\$73.63	\$73.88	\$0.25
8 June	770	\$71.33	\$71.62	\$0.29
9 July	751	\$69.53	\$69.85	\$0.32
10 August	791	\$73.24	\$73.50	\$0.26
11 September	728	\$67.47	\$67.82	\$0.35
12 October	863	\$80.01	\$80.16	\$0.15
November	1,175	\$108.94	\$108.62	(\$0.32)
December	1,364	\$126.47	\$125.87	(\$0.60)
	11,564	\$1,071.91	\$1,071.89	(\$0.02)

13 Table 12 below provides a similar comparison for a 12-month
 14 period for a natural gas customer with average usage. The
 15 net result⁷ is similar to the electric results above,
 16 namely a better alignment of payment of fixed costs by
 17 customers with the fixed costs to serve customers.

⁷ Annual natural gas billing difference of \$0.03 is a result of rounding.

1 **Table 12**

2

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13

Monthly Bills of an Average Natural Gas Customer				
Month	Therms	Equal Percentage	Avista Proposed	Higher / Lower Bill
January	125	\$112.37	\$109.85	(\$2.51)
February	99	\$90.16	\$88.69	(\$1.47)
March	91	\$83.39	\$82.24	(\$1.15)
April	54	\$50.65	\$51.04	\$0.39
July	34	\$33.34	\$34.54	\$1.20
August	24	\$24.62	\$26.23	\$1.61
September	15	\$16.78	\$18.76	\$1.98
October	15	\$16.85	\$18.82	\$1.98
November	19	\$20.88	\$22.66	\$1.79
October	53	\$50.55	\$50.94	\$0.39
November	94	\$85.39	\$84.15	(\$1.24)
December	135	\$121.18	\$118.25	(\$2.92)
	757	\$706.15	\$706.18	\$0.03

14

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Q. Would you characterize the Company's proposal as fair?

A. Yes. High use customers clearly subsidize low use customers as it relates to covering the fixed costs of service. One clear example to demonstrate this is to think of customers who have a second home or vacation home in the Company's service territory. The fixed costs to serve these customers are not necessarily different than a "traditional" customer who lives in their home year-round. However, if a customer's electric usage only occurs in a few months of the year, they are clearly being subsidized

1 by traditional customers who have higher usage (and higher
2 fixed cost charges recovered through the volumetric rate).

3 **Q. Please discuss your view of the impacts of this**
4 **request on your limited income customers.**

5 A. There are two different implications of the
6 Company's proposal. The first implication is for limited
7 income electric customers, many of whom would benefit from
8 the Company's proposal. Traditional thinking might lead
9 one to believe that a low income electric customer would
10 tend to be a low user of electricity. Although the Company
11 has not conducted a demographic survey of its customers in
12 recent years, the limited data that we do have would
13 suggest that just the opposite is true.

14 A majority of our customers have natural gas for space
15 and water heating, and therefore may have low average
16 electric usage during the winter. However, many low income
17 customers, I believe, tend to still use electricity for
18 space and water heating. These customers, in my view, tend
19 to live in apartments (which in Avista's service territory
20 predominantly have electric space and water heat), live in
21 areas where natural gas is not available, or live in areas
22 with natural gas, but cannot afford to convert. These low
23 income customers, with electric space and water heat, will
24 generally have electric usage in the tail-block (above 600
25 kWh's) during the winter months. Having a lower basic

1 charge and higher tail-block rate penalizes these
2 customers, as these customers are more susceptible to use
3 in the tail-block. A higher basic charge, on the other
4 hand, would result in lower volumetric rates (than they
5 otherwise would be the case), providing some relief to
6 these high use customers during the winter months.

7 **Q. What are the implications for limited income**
8 **natural gas customers?**

9 A. Limited income natural gas customers, on average,
10 would tend to pay slightly higher natural gas bills than
11 they would under the equal percentage methodology used by
12 the Company, as shown in the examples earlier in my
13 testimony. Data gathered as part of the review of the
14 Company's Washington natural gas Decoupling Mechanism
15 showed that limited income natural gas customers tend to
16 use slightly less natural gas (58 therms per month⁸) than
17 the traditional residential customer (63 therms per month).
18 As shown in Table 13 below, while there is an impact, it is
19 relatively small both on a dollar and percentage basis
20 (less than one-half of one percent).

⁸ Titus "Evaluation of Avista Gas Decoupling Mechanism Pilot", Page 81, Table K10.

1 **Table 13**

2 **Avista - Residential/Limited Income Natural Gas Customer Impact**

	Current Rates	Equal Percentage	Avista Proposed	Difference bet. Equal % and Proposed	Percent. Difference
3					
4					
5	Customer Charge	\$4.00	\$4.18	\$6.75	\$2.57
6	Billing Rate	\$0.82593	\$0.86698	\$0.82626	-\$0.04072
7	Monthly Bill Impact				
8	58 Therm/mo Customer	\$51.90	\$54.46	\$54.67	\$0.21 0.4%
9	63 Therm/mo Customer	\$56.03	\$58.80	\$58.80	\$0.00 0.0%

9 Q. Does that complete your pre-filed direct
10 testimony?

11 A. Yes, it does.

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BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION) CASE NO. AVU-E-10-01
OF AVISTA CORPORATION FOR THE) CASE NO. AVU-G-10-01
AUTHORITY TO INCREASE ITS RATES)
AND CHARGES FOR ELECTRIC AND)
NATURAL GAS SERVICE TO ELECTRIC) EXHIBIT NO. 14
AND NATURAL GAS CUSTOMERS IN THE)
STATE OF IDAHO) PATRICK D. EHRBAR
_____)

FOR AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$4.60 Basic Charge, plus		
First	600 kWh	6.950¢ per kWh
All over	600 kWh	7.867¢ per kWh

Monthly Minimum Charge: \$4.60

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$4.60 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$4.60 shall apply.

SPECIAL TERMS AND CONDITIONS:

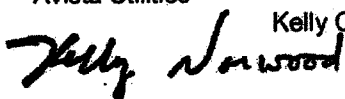
Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued July 24, 2009

Effective August 1, 2009

Issued by Avista Utilities
By



Kelly O. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$6.75 Basic Charge, plus

First	600 kWh	<u>7.909¢</u> per kWh
All over	600 kWh	<u>8.827¢</u> per kWh

Monthly Minimum Charge: \$6.75

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$6.75 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$6.75 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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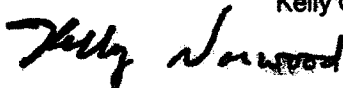
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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

~~\$6.50~~ Basic Charge, plus

Energy Charge:

First	3650 kWh	8.715¢ per kWh
All Over	3650 kWh	7.433¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.
\$4.00 per kW for each additional kW of demand.

Minimum:

~~\$6.50~~ for single phase service and \$13.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$9.50 Basic Charge, plus

Energy Charge:

First 3650 kWh 9.781¢ per kWh

All Over 3650 kWh 8.343¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$4.75 per kW for each additional kW of demand.

Minimum:

\$9.50 for single phase service and \$13.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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**SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	5.765¢ per kWh
All Over	250,000 kWh	4.919¢ per kWh

Demand Charge:

\$275.00 for the first 50 kW of demand or less.
\$3.50 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$275.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	<u>6.538¢</u> per kWh
All Over	250,000 kWh	<u>5.579¢</u> per kWh

Demand Charge:

\$325.00 for the first 50 kW of demand or less.

\$4.25 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$325.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	4.700¢ per kWh
All Over	500,000 kWh	3.988¢ per kWh

Demand Charge:

\$10,000.00 for the first 3,000 kVA of demand or less.
\$3.25 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$601,940

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	<u>5.217¢</u> per kWh
All Over	500,000 kWh	<u>4.419¢</u> per kWh

Demand Charge:

\$12,000.00 for the first 3,000 kVA of demand or less.
\$4.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$677,970

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO POTLATCH LEWISTON FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Potlatch Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

3.960¢ per kwh

Demand Charge:

\$10,000.00 for the first 3,000 kVA of demand or less.

\$3.25 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$555,600~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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SCHEDULE 25P

**EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)**

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.309¢ per kwh

Demand Charge:

\$12,000.00 for the first 3,000 kVA of demand or less.

\$4.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$617,990

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

~~\$6.50~~ Basic Charge, plus

Energy Charge:

~~7.800¢~~ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

~~6.649¢~~ per kWh for all additional kWh.

Annual Minimum:

~~\$10.00~~ per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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d/b/a Avista Utilities

**SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$7.50 Basic Charge, plus

Energy Charge:

9.241¢ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.

7.877¢ per KWh for all additional KWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 42.78					416	\$ 42.78
10000			511	45.48						
20000			611	21.83						

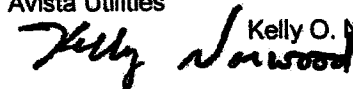
*Not available to new customers accounts, or locations.
#Decorative Curb.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 14.57					416	\$ 14.57
10000			511	17.64						
20000			611	24.88						

*Not available to new customers accounts, or locations.
 #Decorative Curb.

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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$9.04					234#	\$11.23		
100W	935	9.42					434#	11.80		
100W	435	10.04	431	\$ 11.48	432	\$20.67	433	20.67	436	\$11.48
200W	535	18.17	531	18.70	532	27.85	533	27.85	536	18.70
250W	635	21.31	631	21.86	632	31.02	633	31.02	636	21.86
400W	835	31.07	831	32.51	832	41.70	833	41.70	836	32.51
150W									936	17.00

Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

100W			441	\$ 23.03	442	\$ 32.83			446	\$ 23.03
200W	545	\$36.30			542	47.18			546	36.84

#Decorative Curb

Decorative Sodium Vapor

100W Granville	475	\$16.44					474*	21.38		
100W Post Top							484*	20.51		
100W Kim Light							438**	11.81		

*18' fiberglass pole
 **25' fiberglass pole

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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard			
							Direct Burial		Developer Contributed	
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$10.27					234#	\$12.80		
100W	935	10.74					434#	13.45		
100W	435	12.47	431	\$ 13.08	432	\$23.56	433	23.56	436	\$13.08
200W	535	20.71	531	21.31	532	31.74	533	31.74	536	21.31
250W	635	24.29	631	24.92	632	35.36	633	35.36	636	24.92
400W	835	36.44	831	37.05	832	47.53	833	47.53	836	37.05
150W									936	19.48

Double High-Pressure Sodium Vapor
 (Nominal Rating in Watts)

100W			441	\$ 26.25	442	\$ 37.42			446	\$ 26.25
200W	545	\$41.37			542	53.78			546	41.99

#Decorative Curb

Decorative Sodium Vapor

100W Granville	475	\$18.74					474*	24.37
100W Post Top							484*	23.38
100W Kim Light							438**	13.46

*16' fiberglass pole
 **25' fiberglass pole

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Effective April 23, 2010

Issued by Avista Utilities

By *Kelly Norwood*

Kelly O. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE
 SERVICE - IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
10000					512	\$ 11.57		
20000	615	\$ 16.96	611	\$ 16.96	612	16.96		
<u>Single Sodium Vapor</u>								
25000					632	14.17		
50000					832	22.58		

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VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 43

**CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE
SERVICE - IDAHO**
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility					
	No Pole		Wood Pole		Metal Standard	
	Code	Rate	Code	Rate	Code	Rate
Single Mercury Vapor						
10000					512	\$ 13.19
20000	615	\$ 19.33	611	\$ 19.33	612	19.33
Single Sodium Vapor						
25000					632	16.15
50000					832	25.74

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By

Kelly O. Norwood

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VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility								
	No Pole		Wood Pole	Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate		Code	Rate	Code	Rate		Code
<u>Single High-Pressure Sodium Vapor</u>									
100W	435	\$ 8.36	431	\$ 8.36	432	\$ 8.36	433	\$ 8.36	
200W	535	12.60	531	12.60	532	12.60	533	12.60	534 12.60
250W	635	14.17	631	14.17	632	14.17	633	14.17	
310W	735	16.14	731	16.14	732	16.14	733	16.14	
400W	835	22.58	831	22.58	832	22.58	833	22.58	
150W	935	10.96	931	10.96	932	10.96	933	10.96	936 10.96
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)									
100W			441	15.00	442	15.00	443	15.00	
200W					542	24.68	543	24.68	
310W					742	31.74			

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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By

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 d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
 IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility								
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
Single High-Pressure Sodium Vapor									
100W	435	\$ 9.53	431	\$ 9.53	432	\$ 9.53	433	\$ 9.53	
200W	535	14.36	531	14.36	532	14.36	533	14.36	534 14.36
250W	635	16.15	631	16.15	632	16.15	633	16.15	
310W	735	18.40	731	18.40	732	18.40	733	18.40	
400W	835	25.74	831	25.74	832	25.74	833	25.74	
150W	935	12.49	931	12.49	932	12.49	933	12.49	936 12.49
Double High-Pressure Sodium Vapor (Nominal Rating in Watts)									
100W			441	18.23	442	18.23	443	18.23	
200W					542	28.13	543	28.13	
310W					742	36.18			

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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 By

Kelly O. Norwood

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VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$6.13	519	\$ 4.14
20000#	615	11.14	619	7.69

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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By

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$6.99	519	\$ 4.72
20000#	615	12.70	619	8.77

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58; Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn		Dusk to 1:00 a.m.	
	Code	Rate	Code	Rate
High-Pressure Sodium Vapor (Nominal Rating in Watts)				
100W	435	\$ 3.82	439	\$ 2.65
200W	535	7.11	539	5.00
250W	635	8.76	639	6.23
310W	735	10.44	739	7.43
400W	835	13.28	839	10.03
150W	935	5.50		

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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By

Kelly G. Norwood

Kelly G. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
High-Pressure Sodium Vapor (Nominal Rating in Watts)				
100W	435	\$ 4.35	439	\$ 3.02
200W	535	8.10	539	5.70
250W	635	9.98	639	7.10
310W	735	11.87	739	8.13
400W	835	15.14	839	11.43
150W	935	6.27		

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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By

Kelly O. Norwood

Kelly O. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 47

**AREA LIGHTING - MERCURY VAPOR - IDAHO
 (Single phase and available voltage)**

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 42.78	\$ 45.48	\$ 24.98
Luminaire and Standard:			
30-foot wood pole	45.99	48.79	25.20
Galvanized steel standards:			
25 foot	24.01	23.71	30.22
30 foot	24.86	24.57	34.07
Aluminum standards:			
25 foot	22.81	25.52	32.03

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 By

Kelly O. Norwood

Kelly O. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
 (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ <u>14.57</u>	\$ <u>17.64</u>	\$ <u>25.05</u>
Luminaire and Standard:			
30-foot wood pole	<u>18.23</u>	<u>21.31</u>	<u>28.72</u>
Galvanized steel standards:			
25 foot	<u>23.95</u>	<u>27.02</u>	<u>34.44</u>
30 foot	<u>24.92</u>	<u>28.00</u>	<u>35.41</u>
Aluminum standards:			
25 foot	<u>26.00</u>	<u>29.09</u>	<u>36.51</u>

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Effective April 23, 2010

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 By

Kelly O. Norwood
 Kelly O. Norwood

VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit			
	<u>(Nominal Rating in Watts)</u>			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 10.20	\$ 13.47	\$ 15.58	\$ 20.00
Decorative Curb	10.20			
100W Granville w/16-foot decorative pole	\$ 25.66			
100W Post Top w/16-foot decorative pole	24.61			
100W Kim Light w/25-foot fiberglass pole	15.46			

	<u>Monthly Rate</u>
	<u>per Pole</u>
<u>Pole Facility</u>	
30-foot wood pole	\$ 5.25
40-foot wood pole	8.61
55-foot wood pole	10.10
20-foot fiberglass	5.25
25-foot galvanized steel standard*	8.22
30-foot galvanized steel standard*	9.08
25-foot galvanized aluminum standard*	10.03
30-foot fiberglass-pedestal base	25.12
30-foot steel-pedestal base	23.18
35-foot steel-direct buried	23.18

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By

Kelly O. Norwood

Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ <u>11.63</u>	\$ <u>15.35</u>	\$ <u>17.76</u>	\$ <u>22.80</u>
Decorative Curb	<u>11.63</u>			

100W Granville w/16-foot decorative pole	\$ <u>29.25</u>
100W Post Top w/16-foot decorative pole	<u>28.05</u>
100W Kim Light w/25-foot fiberglass pole	<u>17.62</u>

	<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>	
30-foot wood pole	\$ <u>5.99</u>
40-foot wood pole	<u>9.83</u>
55-foot wood pole	<u>11.58</u>
20-foot fiberglass	<u>5.99</u>
25-foot galvanized steel standard*	<u>9.37</u>
30-foot galvanized steel standard*	<u>10.35</u>
25-foot galvanized aluminum standard*	<u>11.43</u>
30-foot fiberglass-pedestal base	<u>28.63</u>
30-foot steel-pedestal base	<u>26.42</u>
35-foot steel-direct buried	<u>26.42</u>

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 By

Kelly O. Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 91

ENERGY EFFICIENCY RIDER ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Energy Efficiency Rider or Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing energy efficiency services and programs to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 1	- .258 ¢ per kWh	Schedule 25	- .166 ¢ per kWh
Schedule 11 & 12	- .303 ¢ per kWh	Schedule 25P	- .146 ¢ per kWh
Schedule 21 & 22	- .232 ¢ per kWh	Schedule 31 & 32	- .242 ¢ per kWh

Flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Services (Schedules 41, 42, 43, 44, 45, 46, 47, 48 & 49) are to be increased by 3.98%.

SPECIAL TERMS AND CONDITIONS:

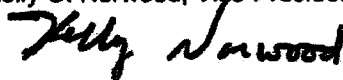
Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued June 30, 2009

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By Kelly O. Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 91

ENERGY EFFICIENCY RIDER ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Energy Efficiency Rider or Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing energy efficiency services and programs to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 1	- .258 ¢ per kWh	Schedule 25	- .166 ¢ per kWh
Schedule 11 & 12	- .303 ¢ per kWh	Schedule 25P	- .146 ¢ per kWh
Schedule 21 & 22	- .232 ¢ per kWh	Schedule 31 & 32	- .242 ¢ per kWh

Flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Services (Schedules 41, 42, 43, 44, 45, 46, 47, 48 & 49) are to be increased by 3.49%.

SPECIAL TERMS AND CONDITIONS:

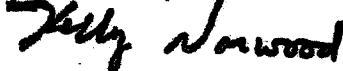
Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued March 23, 2010

Effective April 23, 2010

Issued by Avista Utilities
By Kelly O. Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$6.75 Basic Charge, plus		
First	600 kWh	7.909¢ per kWh
All over	600 kWh	8.827¢ per kWh

Monthly Minimum Charge: \$6.75

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$6.75 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$6.75 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

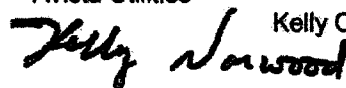
The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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By



Kelly O. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$9.50 Basic Charge, plus

Energy Charge:

First 3650 kWh 9.781¢ per kWh

All Over 3650 kWh 8.343¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$4.75 per kW for each additional kW of demand.

Minimum:

\$9.50 for single phase service and \$13.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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By

Kelly O. Norwood

Kelly O. Norwood,

VP, State & Federal Regulation

Exhibit No. 14
Case Nos. AVU-E-10-01
P. Ehrbar, Avista
Schedule 2, Page 2 of 15

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	6.538¢ per kWh
All Over	250,000 kWh	5.579¢ per kWh

Demand Charge:

\$325.00 for the first 50 kW of demand or less.

\$4.25 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$325.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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By

Kelly O. Norwood

Kelly O. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.217¢ per kWh
All Over	500,000 kWh	4.419¢ per kWh

Demand Charge:

\$12,000.00 for the first 3,000 kVA of demand or less.
\$4.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$677,970

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.309¢ per kwh

Demand Charge:

\$12,000.00 for the first 3,000 kVA of demand or less.

\$4.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$617,990

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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**SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$7.50 Basic Charge, plus

Energy Charge:

9.241¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

7.877¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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Exhibit No. 14
Case Nos. AVU-E-10-01
P. Ehrbar, Avista
Schedule 2, Page 6 of 15

AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 14.57					416	\$ 14.57
10000			511	17.64						
20000			611	24.88						

*Not available to new customers accounts, or locations.
 #Decorative Curb.

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AVISTA CORPORATION
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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
50W	235	\$10.27					234#	\$12.80		
100W	935	10.74					434#	13.45		
100W	435	12.47	431	\$13.08	432	\$23.56	433	23.56	436	\$13.08
200W	535	20.71	531	21.31	532	31.74	533	31.74	536	21.31
250W	635	24.29	631	24.92	632	35.36	633	35.36	636	24.92
400W	835	36.44	831	37.05	832	47.53	833	47.53	836	37.05
150W									936	19.48

Double High-Pressure Sodium Vapor
(Nominal Rating in Watts)

100W			441	\$ 26.25	442	\$ 37.42			446	\$ 26.25
200W	545	\$ 41.37			542	53.78			546	41.99

#Decorative Curb

Decorative Sodium Vapor

100W Granville	475	\$18.74					474*	24.37		
100W Post Top							484*	23.38		
100W Kim Light							438**	13.46		

*16' fiberglass pole
 **25' fiberglass pole

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AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 43

**CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE
 SERVICE - IDAHO
 (Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
					Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
10000					512	\$ 13.19		
20000	615	\$ 19.33	611	\$ 19.33	612	19.33		
<u>Single Sodium Vapor</u>								
25000					632	16.15		
50000					832	25.74		

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SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$ 9.53	431	\$ 9.53	432	\$ 9.53	433	\$ 9.53		
200W	535	14.36	531	14.36	532	14.36	533	14.36	534	14.36
250W	635	16.15	631	16.15	632	16.15	633	16.15		
310W	735	18.40	731	18.40	732	18.40	733	18.40		
400W	835	25.74	831	25.74	832	25.74	833	25.74		
150W	935	12.49	931	12.49	932	12.49	933	12.49	936	12.49
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	18.23	442	18.23	443	18.23		
200W					542	28.13	543	28.13		
310W					742	36.18				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$ 6.99	519	\$ 4.72
20000#	615	12.70	619	8.77

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
100W	435	\$ 4.35	439	\$ 3.02
200W	535	8.10	539	5.70
250W	635	9.98	639	7.10
310W	735	11.87	739	8.13
400W	835	15.14	839	11.43
150W	935	6.27		

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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VP, State & Federal Regulation

AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
 (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 14.57	\$ 17.64	\$ 25.05
Luminaire and Standard:			
30-foot wood pole	18.23	21.31	28.72
Galvanized steel standards:			
25 foot	23.95	27.02	34.44
30 foot	24.92	28.00	35.41
Aluminum standards:			
25 foot	26.00	29.09	36.51

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SCHEDULE 49

**AREA LIGHTING - IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)**

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 11.63	\$ 15.35	\$ 17.76	\$ 22.80
Decorative Curb	11.63			
100W Granville w/16-foot decorative pole	\$ 29.25			
100W Post Top w/16-foot decorative pole	28.05			
100W Kim Light w/25-foot fiberglass pole	17.62			

	<u>Monthly Rate Per Pole</u>
<u>Pole Facility</u>	
30-foot wood pole	\$ 5.99
40-foot wood pole	9.83
55-foot wood pole	11.58
20-foot fiberglass	5.99
25-foot galvanized steel standard*	9.37
30-foot galvanized steel standard*	10.35
25-foot galvanized aluminum standard*	11.43
30-foot fiberglass-pedestal base	28.63
30-foot steel-pedestal base	26.42
35-foot steel-direct buried	26.42

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SCHEDULE 91

ENERGY EFFICIENCY RIDER ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Energy Efficiency Rider or Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing energy efficiency services and programs to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 1	- .258 ¢ per kWh	Schedule 25	- .166 ¢ per kWh
Schedule 11 & 12	- .303 ¢ per kWh	Schedule 25P	- .146 ¢ per kWh
Schedule 21 & 22	- .232 ¢ per kWh	Schedule 31 & 32	- .242 ¢ per kWh

Flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Services (Schedules 41, 42, 43, 44, 45, 46, 47, 48 & 49) are to be increased by 3.49%.

SPECIAL TERMS AND CONDITIONS:

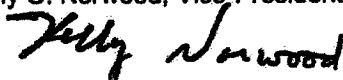
Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-09-01
PROPOSED INCREASE BY SERVICE SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2009
(000s of Dollars)

Line No.	Type of Service (a)	Schedule Number (b)	Base Tariff Revenue Under Present Rates(1) (c)	General Increase (d)	Base Tariff Revenue Under Proposed Rates (e)	Base Tariff Percent Increase (f)	Total Billed Revenue at Present Rates(2) (g)	Gen. Incr. as a % of Billed Revenue (h)
1	Residential	1	\$90,495	\$13,624	\$104,119	15.1%	\$94,102	14.5%
2	General Service	11,12	\$29,245	\$4,145	\$33,390	14.2%	\$31,255	13.3%
3	Large General Service	21,22	\$50,597	\$7,427	\$58,024	14.7%	\$54,639	13.6%
4	Extra Large General Service	25	\$12,455	\$1,561	\$14,016	12.5%	\$13,774	11.3%
5	Pollatch	25P	\$39,455	\$4,123	\$43,578	10.5%	\$43,827	9.4%
6	Pumping Service	31,32	\$4,404	\$808	\$5,212	18.3%	\$4,729	17.1%
7	Street & Area Lights	41-49	<u>\$3,047</u>	<u>\$426</u>	<u>\$3,473</u>	14.0%	<u>\$3,208</u>	13.3%
8	Total		\$229,698	\$32,114	\$261,812	14.0%	\$245,534	13.1%

(1) Excludes all present rate adjustments (see below).

(2) Includes all present rate adjustments: Schedule 66-Temporary PCA Adj., Schedule 91-Energy Efficiency Rider Adj., and Schedule 59-Residential & Farm Energy Rate Adj.

**AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-09-01
PRESENT & PROPOSED RATES OF RETURN BY RATE SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2009**

<u>Line No.</u>	<u>Type of Service</u> (a)	<u>Sch. Number</u> (b)	<u>Present Rates</u>		<u>Base Tariff Proposed Increase</u> (e)	<u>Proposed Rates</u>	
			<u>Rate of Return</u> (c)	<u>Relative ROR</u> (d)		<u>Rate of Return</u> (f)	<u>Relative ROR</u> (g)
1	Residential	1	4.06%	0.78	15.1%	7.08%	0.83
2	General Service	11,12	8.68%	1.67	14.2%	13.04%	1.52
3	Large General Service	21,22	6.47%	1.25	14.7%	10.26%	1.20
4	Extra Large General Svc.	25	2.72%	0.53	12.5%	5.51%	0.64
5	Potlatch	25P	4.47%	0.86	10.5%	7.74%	0.90
6	Pumping Service	31,32	4.55%	0.88	18.3%	7.82%	0.91
7	Street & Area Lights	41-49	6.30%	1.21	14.0%	8.82%	1.03
8	Total		5.19%	1.00	14.0%	8.55%	1.00

AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-09-01
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE

(a)	Base Tariff Sch. Rate (b)	Present ERM & Other Adj.(1) (c)	Present Billing Rate (d)	General Rate Increase (e)	Proposed Billing Rate (f)	Proposed Base Tariff Rate (g)
<u>Residential Service - Schedule 1</u>						
Basic Charge	\$4.60		\$4.60	\$2.15	\$6.75	\$6.75
Energy Charge:						
First 600 kWhs	\$0.06950	\$0.00313	\$0.07263	\$0.00959	\$0.08222	\$0.07909
All over 600 kWhs	\$0.07867	\$0.00313	\$0.08180	\$0.00960	\$0.09140	\$0.08827
<u>General Services - Schedule 11</u>						
Basic Charge	\$6.50		\$6.50	\$3.00	\$9.50	\$9.50
Energy Charge:						
First 3,650 kWhs	\$0.08715	\$0.00647	\$0.09362	\$0.01066	\$0.10428	\$0.09781
All over 3,650 kWhs	\$0.07433	\$0.00647	\$0.08080	\$0.00910	\$0.08990	\$0.08343
Demand Charge:						
20 kW or less	no charge		no charge	no charge		no charge
Over 20 kW	\$4.00/kW		\$4.00/kW	\$0.75/kW	\$4.75/kW	\$4.75/kW
<u>Large General Service - Schedule 21</u>						
Energy Charge:						
First 250,000 kWhs	\$0.05765	\$0.00576	\$0.06341	\$0.00773	\$0.07114	\$0.06538
All over 250,000 kWhs	\$0.04919	\$0.00576	\$0.05495	\$0.00660	\$0.06155	\$0.05579
Demand Charge:						
50 kW or less	\$275.00		\$275.00	\$50.00	\$325.00	\$325.00
Over 50 kW	\$3.50/kW		\$3.50/kW	\$0.75/kW	\$4.25/kW	\$4.25/kW
Primary Voltage Discount	\$0.20/kW		\$0.20/kW		\$0.20/kW	\$0.20/kW
<u>Extra Large General Service - Schedule 25</u>						
Energy Charge:						
First 500,000 kWhs	\$0.04709	\$0.00510	\$0.05219	\$0.00508	\$0.05727	\$0.05217
All over 500,000 kWhs	\$0.03988	\$0.00510	\$0.04498	\$0.00431	\$0.04929	\$0.04419
Demand Charge:						
3,000 kva or less	\$10,000		\$10,000	\$2,000	\$12,000	\$12,000
Over 3,000 kva	\$3.25/kva		\$3.25/kva	\$0.75/kva	\$4.00/kva	\$4.00/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW		\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$601,940			\$677,970	
<u>Potlatch - Schedule 25P</u>						
Energy Charge:						
all kWhs	\$0.03960	\$0.00490	\$0.04450	\$0.00349	\$0.04799	\$0.04309
Demand Charge:						
3,000 kva or less	\$10,000		\$10,000	\$2,000	\$12,000	\$12,000
Over 3,000 kva	\$3.25/kva		\$3.25/kva	\$0.75/kva	\$4.00/kva	\$4.00/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW		\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$555,600			\$617,990	
<u>Pumping Service - Schedule 31</u>						
Basic Charge	\$6.50		\$6.50	\$1.00	\$7.50	\$7.50
Energy Charge:						
First 165 kW/kWh	\$0.07800	\$0.00586	\$0.08386	\$0.01441	\$0.09827	\$0.09241
All additional kWhs	\$0.06649	\$0.00586	\$0.07235	\$0.01228	\$0.08463	\$0.07877

(1) Includes all present rate adjustments: Schedule 66-Temporary PCA Adj., Schedule 91-Energy Efficiency Rider Adj., and Schedule 59-Residential & Farm Energy Rate Adj. (Sch. 1 only).

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

~~\$4.00~~ Basic charge
~~87.815¢~~ per therm

Minimum Charge: ~~\$4.00~~

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

Issued July 24, 2009

Effective August 1, 2009

Issued by Avista Utilities

By

Kelly O. Norwood

Kelly O. Norwood

, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

\$6.75 Basic charge

92.965¢ per therm

Minimum Charge: \$6.75

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

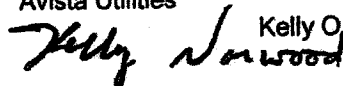
The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

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Kelly O. Norwood

Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	86.316¢ per therm
Next	800 therms	79.944¢ per therm
Next	9,000 therms	72.485¢ per therm
All over	10,000 therms	68.404¢ per therm

Minimum Charge: \$ 172.63

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment 191 and Tax Adjustment Schedule 158.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate

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By



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Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	<u>92.838¢</u> per therm
Next	800 therms	<u>85.903¢</u> per therm
Next	9,000 therms	<u>78.370¢</u> per therm
All over	10,000 therms	<u>73.738¢</u> per therm

Minimum Charge: \$ 175.44

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment 191 and Tax Adjustment Schedule 158.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate


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Kelly Norwood

Vice-President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 - Transportation Service for Customer-Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	86.316¢ per therm
Next	800 therms	79.944¢ per therm
Next	9,000 therms	72.485¢ per therm
All over	10,000 therms	68.401¢ per therm

Minimum Charge: \$ 472.63

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

Customers taking service under this schedule are not eligible for certain Schedule 155 gas rate adjustments, as specified under that schedule. These customers receive their appropriate share of those amounts via a lump sum bill credit and/or charge.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 - Transportation Service for Customer-Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	<u>92.838¢</u> per therm
Next	800 therms	<u>85.903¢</u> per therm
Next	9,000 therms	<u>78.370¢</u> per therm
All over	10,000 therms	<u>73.738¢</u> per therm

Minimum Charge: \$ 175.44

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

Customers taking service under this schedule are not eligible for certain Schedule 155 gas rate adjustments, as specified under that schedule. These customers receive their appropriate share of those amounts via a lump sum bill credit and/or charge.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served

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Kelly O. Norwood

Kelly O. Norwood

, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

~~61.264¢~~ per therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by ~~46.275¢~~ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the

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By

Kelly O. Norwood

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Vice President, State & Federal Regulation

Exhibit No. 14
Case No. AVU-G-10-01
P. Ehrbar, Avista
Schedule 4, Page 7 of 14

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

66.629¢ per therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17.536¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the

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By

Kelly O. Norwood

Kelly O. Norwood,

Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

61.264¢ per therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 16.275¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take

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Kelly O. Norwood

, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

66.629¢ per therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17.536¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take

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, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$200.00 Customer Charge, plus
41.385¢ per therm

ANNUAL MINIMUM:

~~\$30,862~~, unless a higher minimum is required under contract to cover special conditions.

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.
2. Billing arrangements with gas suppliers and transportation by others are to be the responsibility of the Customer.
3. The Customer shall be responsible for any end-use taxes levied on Customer-owned gas transported by the Company.
4. Customers served under this schedule are required to pay for the installation of telemetering equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule. Such facilities and equipment shall meet all Company specifications and shall be owned and maintained by the Company.

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By

Kelly O. Norwood

Kelly O. Norwood

Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$200.00 Customer Charge, plus
11.605¢ per therm

ANNUAL MINIMUM:

\$31,413, unless a higher minimum is required under contract to cover special conditions.

SPECIAL TERMS AND CONDITIONS:

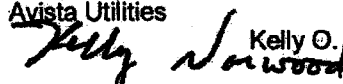
1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.
2. Billing arrangements with gas suppliers and transportation by others are to be the responsibility of the Customer.
3. The Customer shall be responsible for any end-use taxes levied on Customer-owned gas transported by the Company.
4. Customers served under this schedule are required to pay for the installation of telemetering equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule. Such facilities and equipment shall meet all Company specifications and shall be owned and maintained by the Company.

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Kelly O. Norwood

Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

**SCHEDULE 150
PURCHASE GAS COST ADJUSTMENT - IDAHO**

APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

RATE:

- (a) The rates of firm gas Schedules 101, 111 and 112 are to be increased by 6.117¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 4.104¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 0.000¢ per therm.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

	Demand	Commodity	Total
Schedules 101	9.336¢	49.093¢	58.429¢
Schedules 111 and 112	9.336¢	49.093¢	58.429¢
Schedules 131 and 132	.000¢	49.093¢	49.093¢

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Additional debits or credits for Pipeline refunds or charges, Pipeline capacity release revenues and miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customer requirements will be recorded in the Balancing Account.

Issued September 14, 2009

Effective November 1, 2009

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By

Kelly Norwood

Kelly O. Norwood - Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

**SCHEDULE 150
PURCHASE GAS COST ADJUSTMENT - IDAHO**

APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

RATE:

- (a) The rates of firm gas Schedules 101, 111 and 112 are to be increased by 0.000¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 0.000¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 0.000¢ per therm.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

	Demand	Commodity	Total
Schedules 101	9.336¢	49.093¢	58.429¢
Schedules 111 and 112	9.336¢	49.093¢	58.429¢
Schedules 131 and 132	.000¢	49.093¢	49.093¢

BALANCING ACCOUNT:


The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Additional debits or credits for Pipeline refunds or charges, Pipeline capacity release revenues and miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customer requirements will be recorded in the Balancing Account.

Issued March 23, 2010

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By  Kelly O. Norwood - Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

\$6.75 Basic charge
92.965¢ per therm

Minimum Charge: \$6.75

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

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By



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d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	92.838¢ per therm
Next	800 therms	85.903¢ per therm
Next	9,000 therms	78.370¢ per therm
All over	10,000 therms	73.738¢ per therm

Minimum Charge: \$ 175.44

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment 191 and Tax Adjustment Schedule 158.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate

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d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 - Transportation Service for Customer-Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	92.838¢ per therm
Next	800 therms	85.903¢ per therm
Next	9,000 therms	78.370¢ per therm
All over	10,000 therms	73.738¢ per therm

Minimum Charge: \$ 175.44

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

Customers taking service under this schedule are not eligible for certain Schedule 155 gas rate adjustments, as specified under that schedule. These customers receive their appropriate share of those amounts via a lump sum bill credit and/or charge.

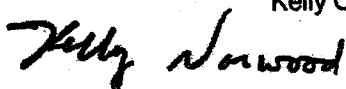
For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served

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By



Kelly O. Norwood

, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

66.629¢ per therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17.536¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

66.629¢ per therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17.536¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take

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SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$200.00 Customer Charge, plus
11.605¢ per therm

ANNUAL MINIMUM:

\$31,413, unless a higher minimum is required under contract to cover special conditions.

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.
2. Billing arrangements with gas suppliers and transportation by others are to be the responsibility of the Customer.
3. The Customer shall be responsible for any end-use taxes levied on Customer-owned gas transported by the Company.
4. Customers served under this schedule are required to pay for the installation of telemetering equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule. Such facilities and equipment shall meet all Company specifications and shall be owned and maintained by the Company.

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AVISTA CORPORATION
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**SCHEDULE 150
PURCHASE GAS COST ADJUSTMENT - IDAHO**

APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

RATE:

- (a) The rates of firm gas Schedules 101, 111 and 112 are to be increased by 0.000¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 0.000¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 0.000¢ per therm.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

	Demand	Commodity	Total
Schedules 101	9.336¢	49.093¢	58.429¢
Schedules 111 and 112	9.336¢	49.093¢	58.429¢
Schedules 131 and 132	.000¢	49.093¢	49.093¢

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Additional debits or credits for Pipeline refunds or charges, Pipeline capacity release revenues and miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customer requirements will be recorded in the Balancing Account.

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**AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-10-01
PROPOSED INCREASE BY SERVICE SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2009
(000s of Dollars)**

<u>Line No.</u>	<u>Type of Service</u> (a)	<u>Schedule Number</u> (b)	<u>Base Tariff Revenue Under Present Rates(1)</u> (c)	<u>Proposed General Increase</u> (d)	<u>Base Tariff Revenue Under Proposed Rates</u> (e)	<u>Base Tariff Percent Increase</u> (f)	<u>Total Billed Revenue at Present Rates</u> (g)	<u>Total General Increase</u> (h)	<u>Percent Increase on Billed Revenue</u> (i)
1	General Service	101	\$54,454	\$2,408	\$56,862	4.4%	\$48,783	\$2,408	4.9%
2	Large General Service	111	\$15,559	\$155	\$15,714	1.0%	\$13,523	\$155	1.1%
3	Interruptible Service	131	\$286	\$6	\$292	1.9%	\$246	\$6	2.2%
4	Transportation Service	146	\$395	\$7	\$402	1.9%	\$395	\$7	1.9%
5	Special Contracts	148	\$93	\$0	\$93	0.0%	\$93	\$0	0.0%
6	Total		\$70,787	\$2,576	\$73,363	3.6%	\$63,040	\$2,576	4.1%

(1) Includes Purchase Adjustment Schedule 150 / Excludes other rate adjustments.

AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-10-01
PRESENT & PROPOSED RATES OF RETURN BY RATE SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2009

<u>Line No.</u>	<u>Type of Service</u> (a)	<u>Sch. Number</u> (b)	<u>Present Rates</u>		<u>Base Tariff Proposed Increase</u> (e)	<u>Proposed Rates</u>	
			<u>Present Rate of Return</u> (c)	<u>Present Relative ROR</u> (d)		<u>Proposed Rate of Return</u> (f)	<u>Proposed Relative ROR</u> (g)
1	General Service	101	6.57%	0.95	4.4%	8.37%	0.98
2	Large General Service	111	8.65%	1.25	1.0%	9.40%	1.10
3	Interruptible Service	131	7.51%	1.08	1.9%	8.81%	1.03
4	Transportation Service	146	8.83%	1.27	1.9%	9.40%	1.10
5	Total		6.93%	1.00	3.6%	8.55%	1.00

AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-10-01
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE

(a)	<u>Base Rate(1)</u> (b)	<u>Present Rate Adj.(2)</u> (c)	<u>Present Billing Rate</u> (d)	<u>General Rate Increase</u> (e)	<u>Proposed Billing Rate(2)</u> (f)	<u>Proposed Base Rate(1)</u> (g)
<u>General Service - Schedule 101</u>						
Basic Charge	\$4.00		\$4.00	\$2.75	\$6.75	\$6.75
Usage Charge:						
All therms	\$0.92932	(\$0.10339)	\$0.82593	\$0.00033	\$0.82626	\$0.92965
<u>Large General Service - Schedule 111</u>						
Usage Charge:						
First 200 therms	\$0.91433	(\$0.10752)	\$0.80681	\$0.01405	\$0.82086	\$0.92838
200 - 1,000 therms	\$0.85061	(\$0.10752)	\$0.74309	\$0.00842	\$0.75151	\$0.85903
1,000 - 10,000 therms	\$0.77602	(\$0.10752)	\$0.66850	\$0.00768	\$0.67618	\$0.78370
All over 10,000 therms	\$0.73518	(\$0.10752)	\$0.62766	\$0.00220	\$0.62986	\$0.73738
Minimum Charge:						
per month	\$172.63		\$172.63	\$2.81	\$175.44	\$175.44
per therm	\$0.05117	(\$0.10752)	(\$0.05635)		(\$0.05635)	\$0.05117
<u>Interruptible Service - Schedule 131</u>						
Usage Charge:						
All Therms	\$0.65368	(\$0.09048)	\$0.56320	\$0.01261	\$0.57581	\$0.66629
<u>Transportation Service - Schedule 146</u>						
Basic Charge	\$200.00		\$200.00	\$0.00	\$200.00	\$200.00
Usage Charge:						
All Therms	\$0.11385		\$0.11385	\$0.00220	\$0.11605	\$0.11605

(1) Includes Schedule 150 - Purchased Gas Cost Adj.

(2) Includes Schedule 155 - Gas Rate Adj., Schedule 191 - Energy Efficiency Rider Adj.